



DENKEN.
FORSCHEN.
HANDELN.

ADVANCED ORGANIC RANKINE CYCLES FOR THERMALLY INTEGRATED CARNOT BATTERIES

Maximilian Weitzer, Dominik Müller, Jürgen Karl

Chair of Energy Process Engineering, Friedrich-Alexander-Universität Erlangen-Nürnberg

www.encn.de

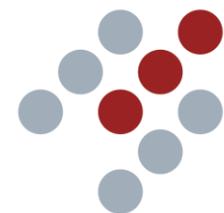
funded by

Bayerische
Staatsregierung



KC ORC

ORC MUNICH
2021



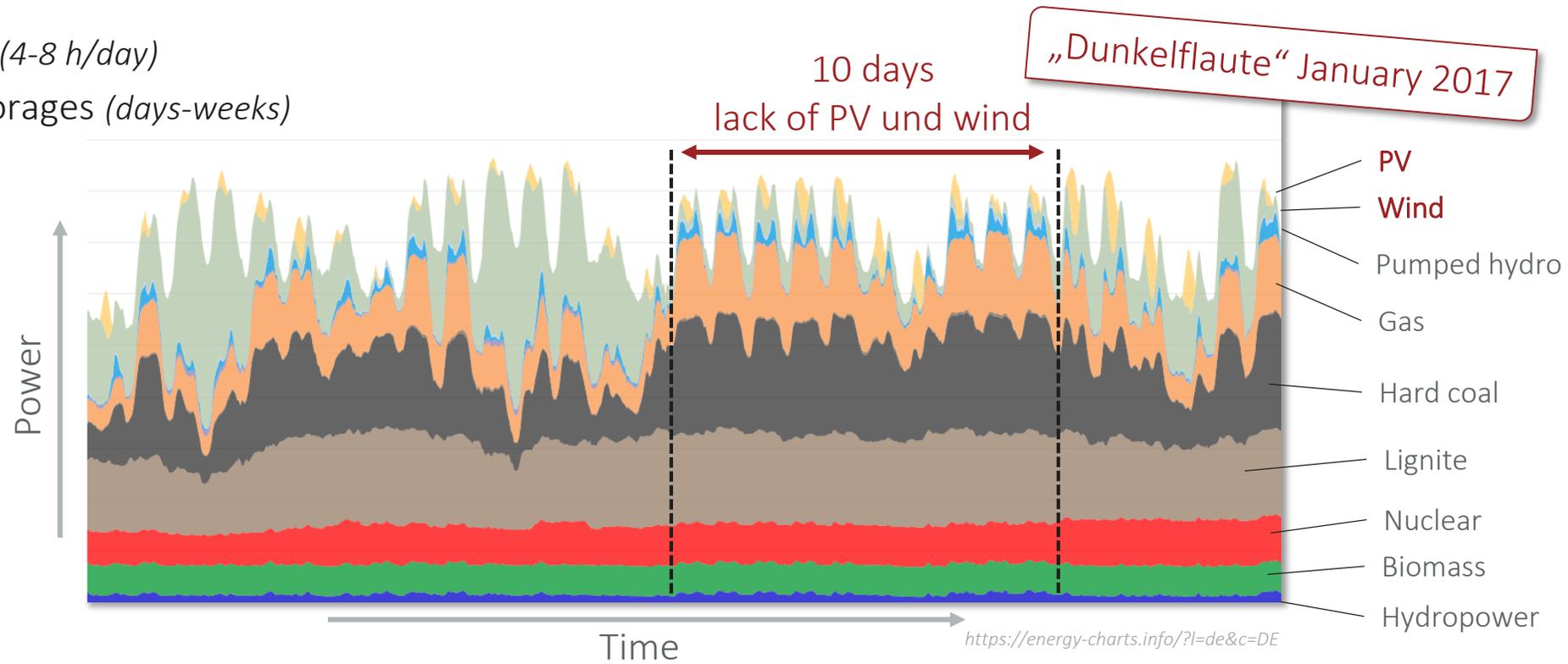
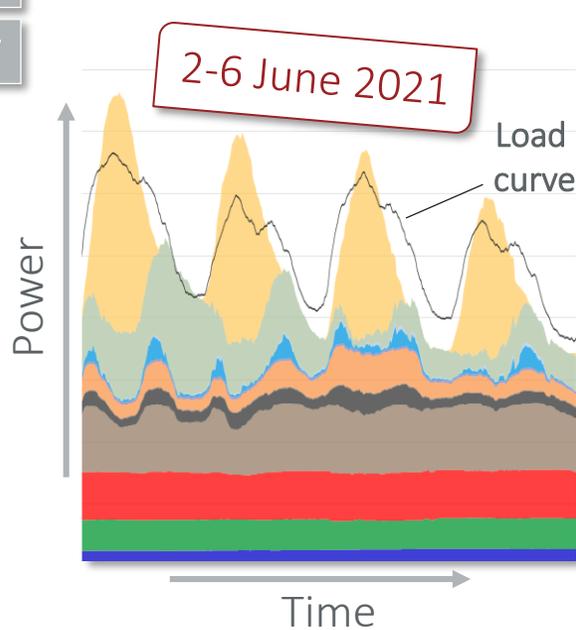
ENERGIE
CAMPUS
NÜRNBERG

Agenda

- I. ORC-based energy storage
- II. The Carnot Battery trilemma
- III. Flash cycles in Carnot Batteries
- IV. Integrated applications
- V. Key messages and outlook

Storage requirements in renewable energy systems (I)

- Defossilization requires **310 GW additional storage capacity** until 2050 (in Europa, US, China and India; IEA 2014)
- Grid-connected storages mostly by pumped hydro storage (130 GW) and compressed air storage (440 MW)
- Storage tasks include:
 - Base-load storages (4-8 h/day)
 - „Dunkelflauten“-storages (days-weeks)

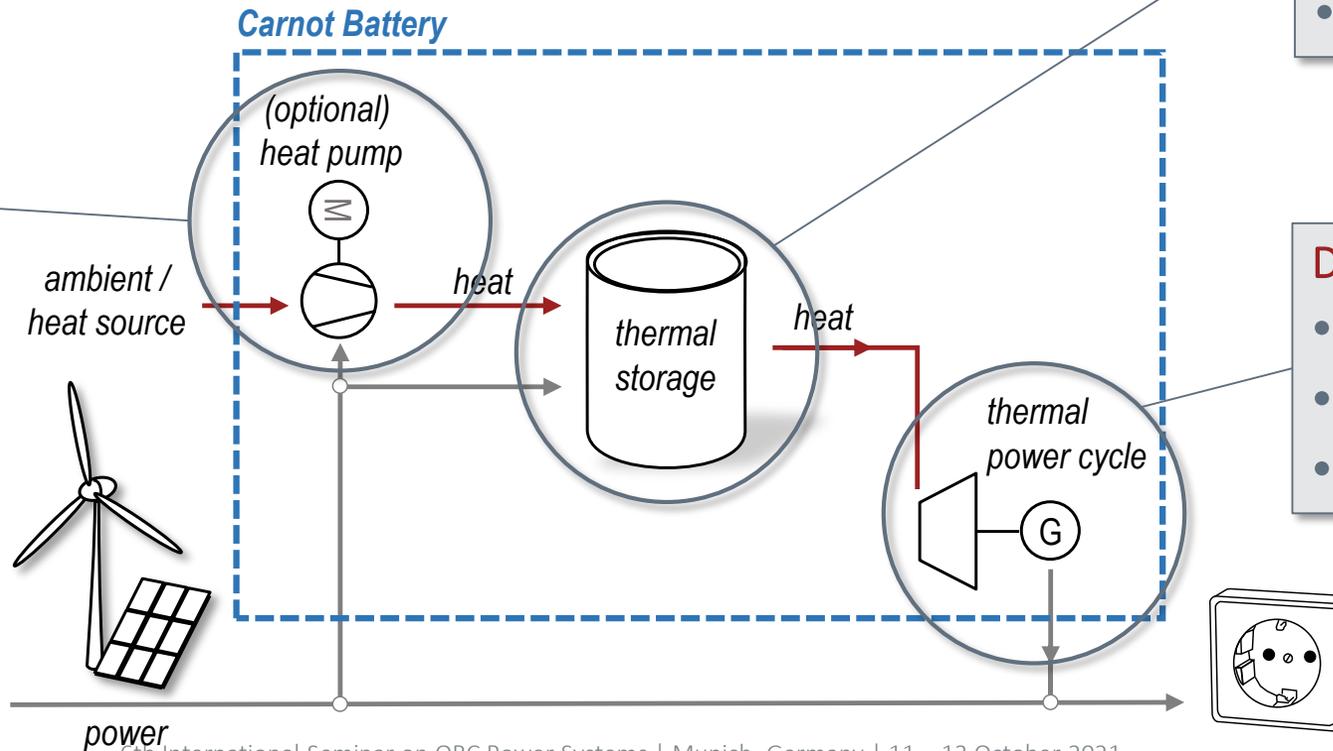


Working principle of Carnot Batteries

- **Thermal storage** of surplus renewable electrical energy
- Discharging by means of thermal power cycles
- Similar charging and discharging cycles allow **reversible** utilization of components
- **Optional: Integration of low-temperature waste heat**

Charging

- Resistance heating
- Heat pump
- Reverse Brayton Cycle



Storage

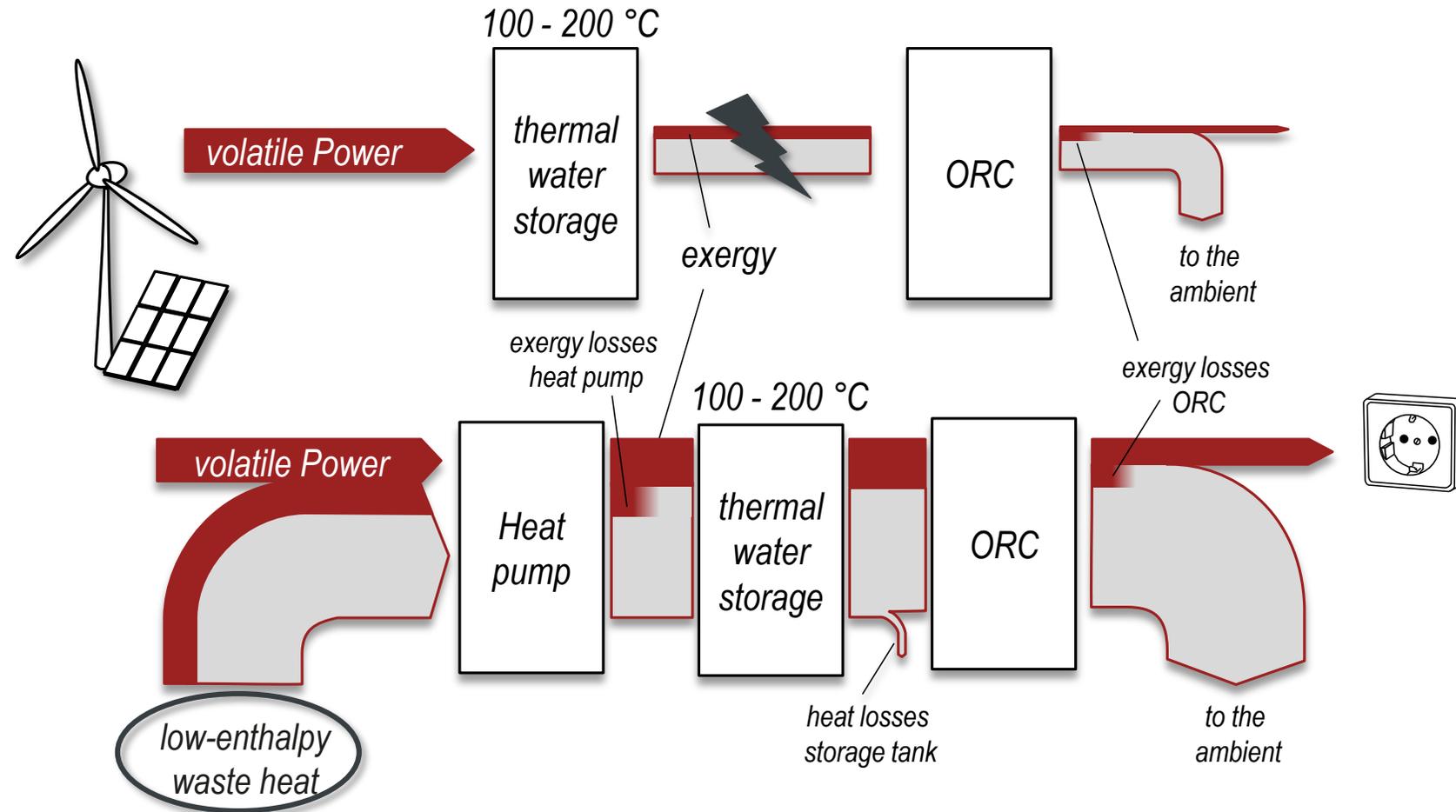
- Hot water
- Packed bed
- Molten salts

Discharging

- Organic Rankine Cycle
- Clausius Rankine Cycle
- Brayton Cycle

ORC-based Carnot Batteries

- At EnCN:
 - HP-ORC system with sensible hot water storage
- Advantages:
 - Simple and cheap storage upscale
 - Component availability
 - Geographical independence
 - Sector coupling
- Thermal integration of low-temperature heat ($< 100\text{ °C}$)
- PTP efficiencies $> 100\%$ possible (due to „free“ waste heat)



The Carnot Battery trilemma

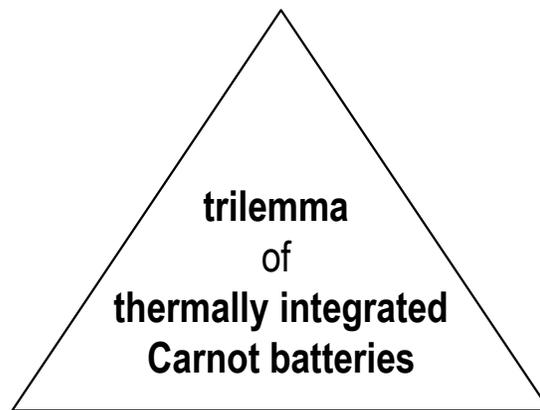


$$\eta_{PTP} = \frac{E_{out}}{E_{in}} = \frac{\eta_{orc} \cdot Q_{st}}{Q_{st}/COP_{hp}} = COP_{hp} \cdot \eta_{orc}$$

power-to-power efficiency

(low storage spread and high heat pump evaporation temperature)

Storage temperatures and **waste heat availability** determine the competing objectives



heat source utilization

(low heat pump evaporation temperature for high exergetic efficiency)

storage size

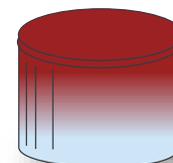
(high storage spread for high energy density of sensible heat storage)



Additional objective:
Economic feasibility



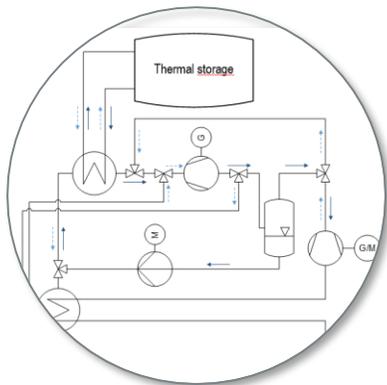
$$\eta_{ex} = \frac{Ex_{orc}}{Ex_{hp} + Ex_{hs}}$$



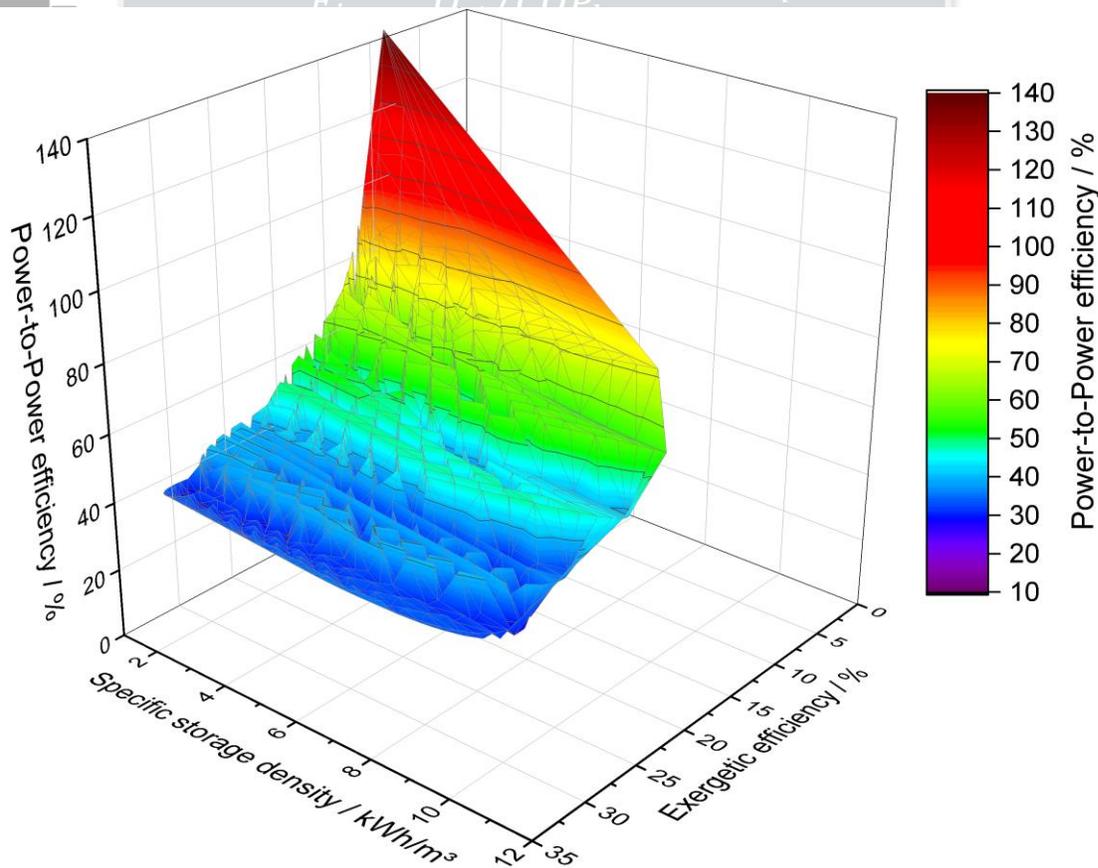
$$E_{st,vol} = \frac{E_{out}}{V_{st}} = \rho_{st} \cdot \bar{c}_p \cdot \Delta T_{st} \cdot \eta_{orc}$$

The Carnot Battery trilemma

Advanced cycle layouts



$$\eta_{PTP} = \frac{E_{out}}{E_{in}} = \frac{\eta_{orc} \cdot Q_{st}}{Q_{in} / COP_{hp}} = COP_{hp} \cdot \eta_{orc}$$



Storage temperatures and waste heat availability determine the competing objectives

Additional objective:
Economic feasibility

$$E_{st,vol} = \frac{E_{out}}{V_{st}} = \rho_{st} \cdot \bar{c}_p \cdot \Delta T_{st} \cdot \eta_{orc}$$

Highly integrated applications

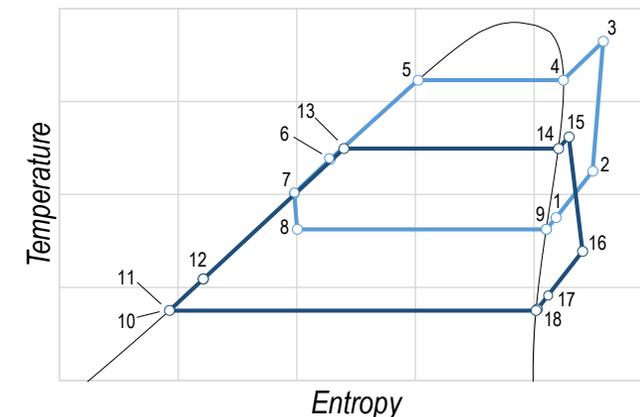
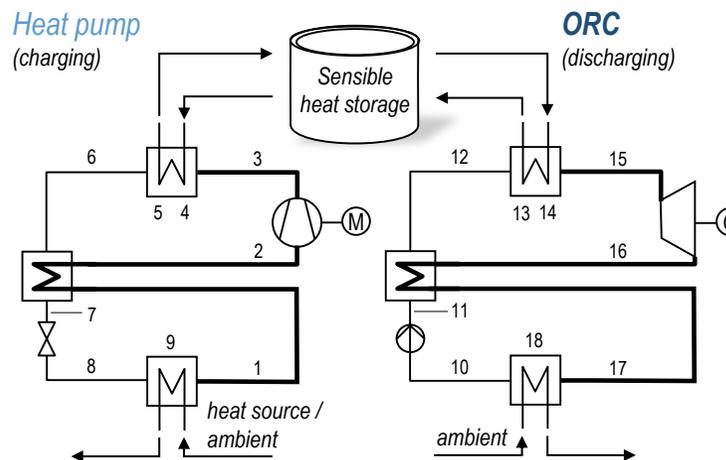


- I
- II
- III
- IV
- V

Flash cycles in Carnot Batteries

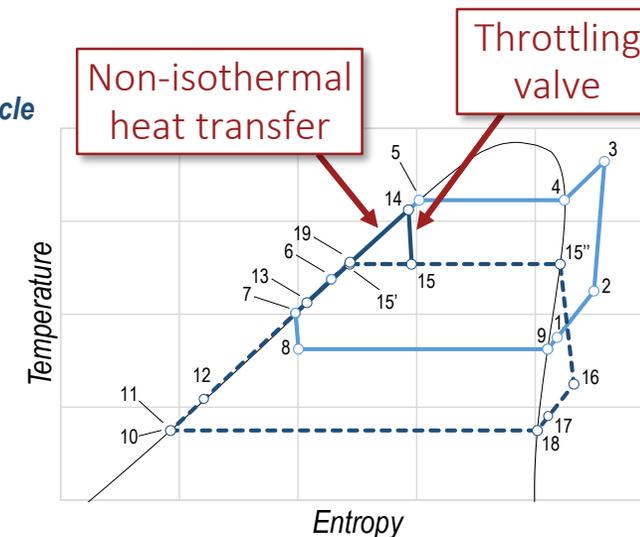
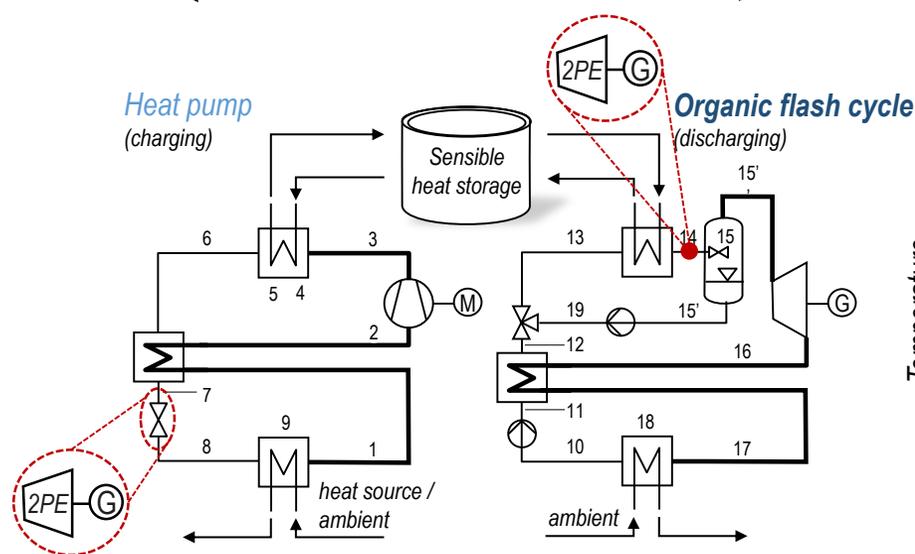
Organic Flash Cycles

- Flash cycles widely used in geothermal power production
- Reduced exergy losses during heat transfer
- Flash evaporation by means of throttling valve



Simulated process designs

- HP-ORC (*Organic Rankine Cycle*)
- HP-OFC (*Organic Flash Cycle*)
- HP-OFC with two-phase expander

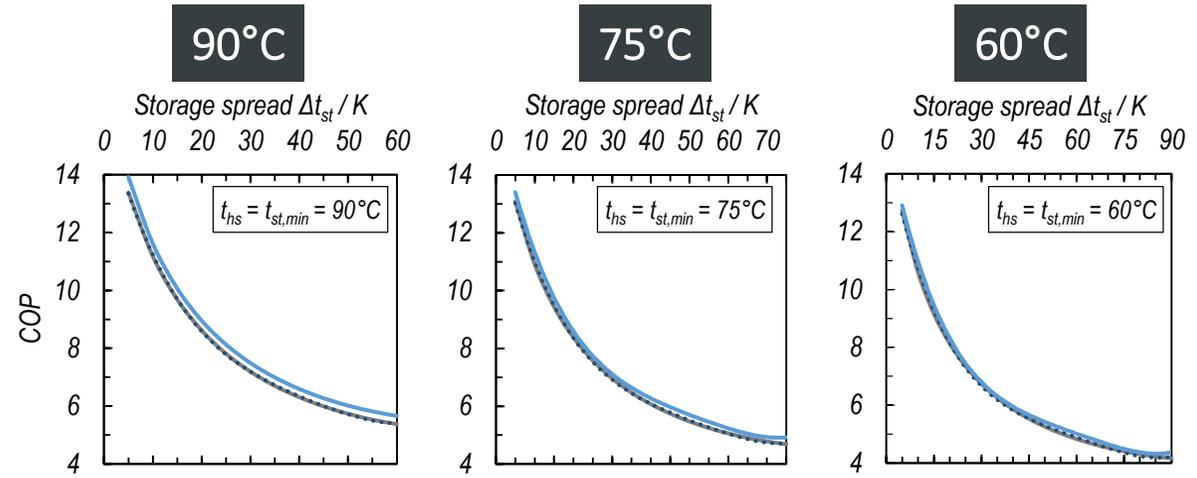


Flash cycles in Carnot Batteries



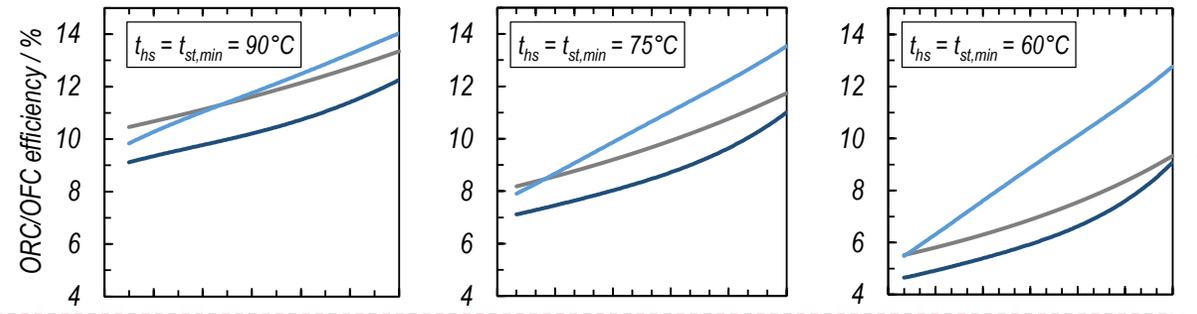
- COP reduces with increasing storage temperature
- Marginal improvement by two-phase expander

Charging



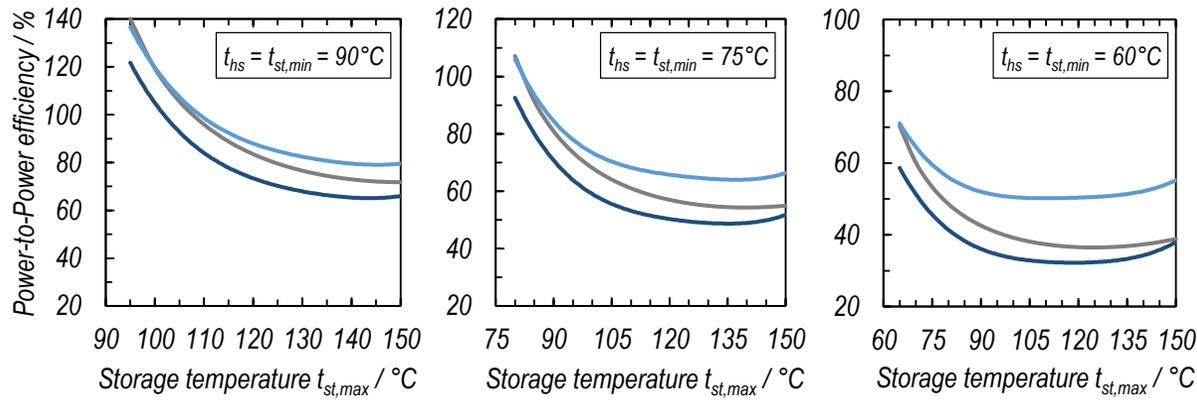
- ORC/OFC efficiency increases for higher storage temperatures
- Throttling losses outweigh improved heat transfer
- Two-phase expander generates additional power during flash evaporation

Discharging



- OFC suffers from throttling losses
- ORC advantageous for nearly-isothermal storage
- **OFC with two-phase expander outperforms ORC above certain storage spread**

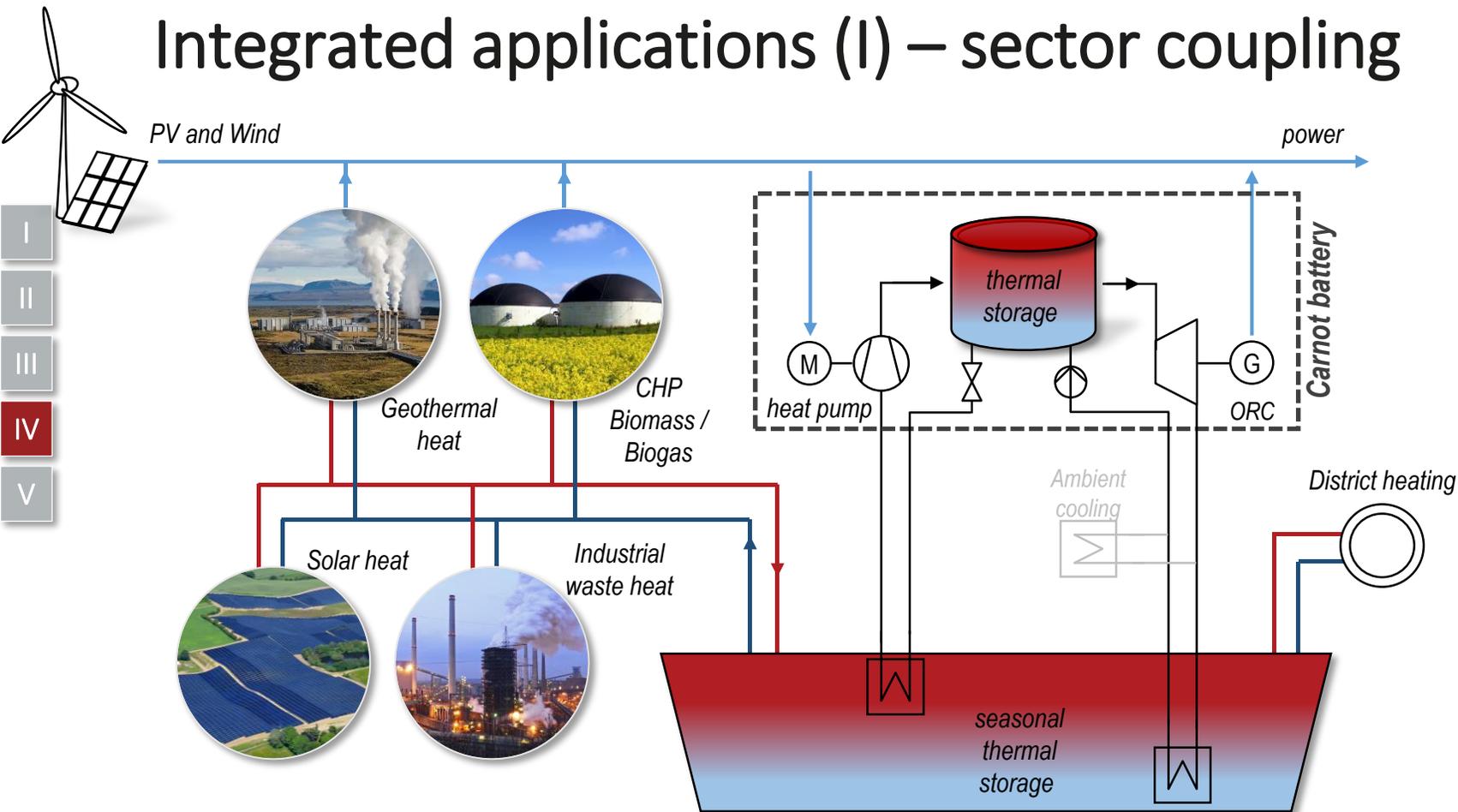
Power-to-Power



R245fa, $\eta_s = 0.8$, $PP = 5$ K, $T_{cond} = 30^\circ\text{C}$

Carnot battery based on: — ORC — OFC — OFC with two-phase expander

Integrated applications (I) – sector coupling



- Low share of renewables in the heating and cooling sector (*GER: 13%*)
- Large thermal storages required for renewable heating
- **Carnot Batteries can flexibly store and provide electrical and thermal energy**
- Enhanced flexibility of CHP plants
- „Dunkelflauten“-storage

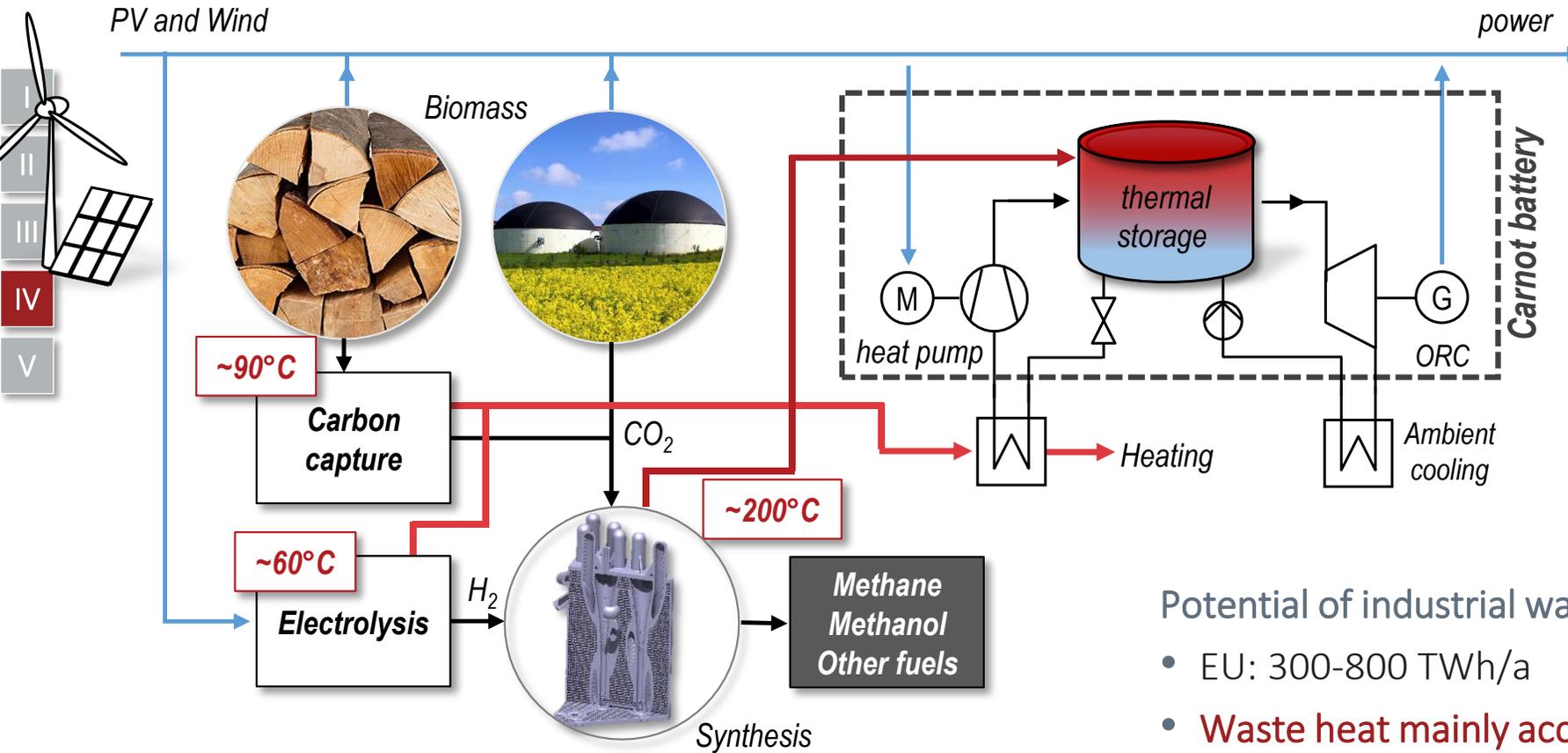
Role model Denmark

- Solar district heating, large heat pumps and pit storages
- > 64% connected to district heating (> 62% *renewable energy*)



Carnot Batteries enable sector coupling
Seasonal thermal storages required

Integrated applications (II) – waste heat utilization



Focus: Power-to-Fuel processes

- **Simultaneous PtX process and Carnot Battery charging**
- Carnot Battery allows exploitation of waste heat at various temperature levels

Potential of industrial waste heat

- EU: 300-800 TWh/a
- **Waste heat mainly accumulates at temperatures < 200°C**
- e.g. steel, cement, glass, food, wood processing, paper and chemical industry

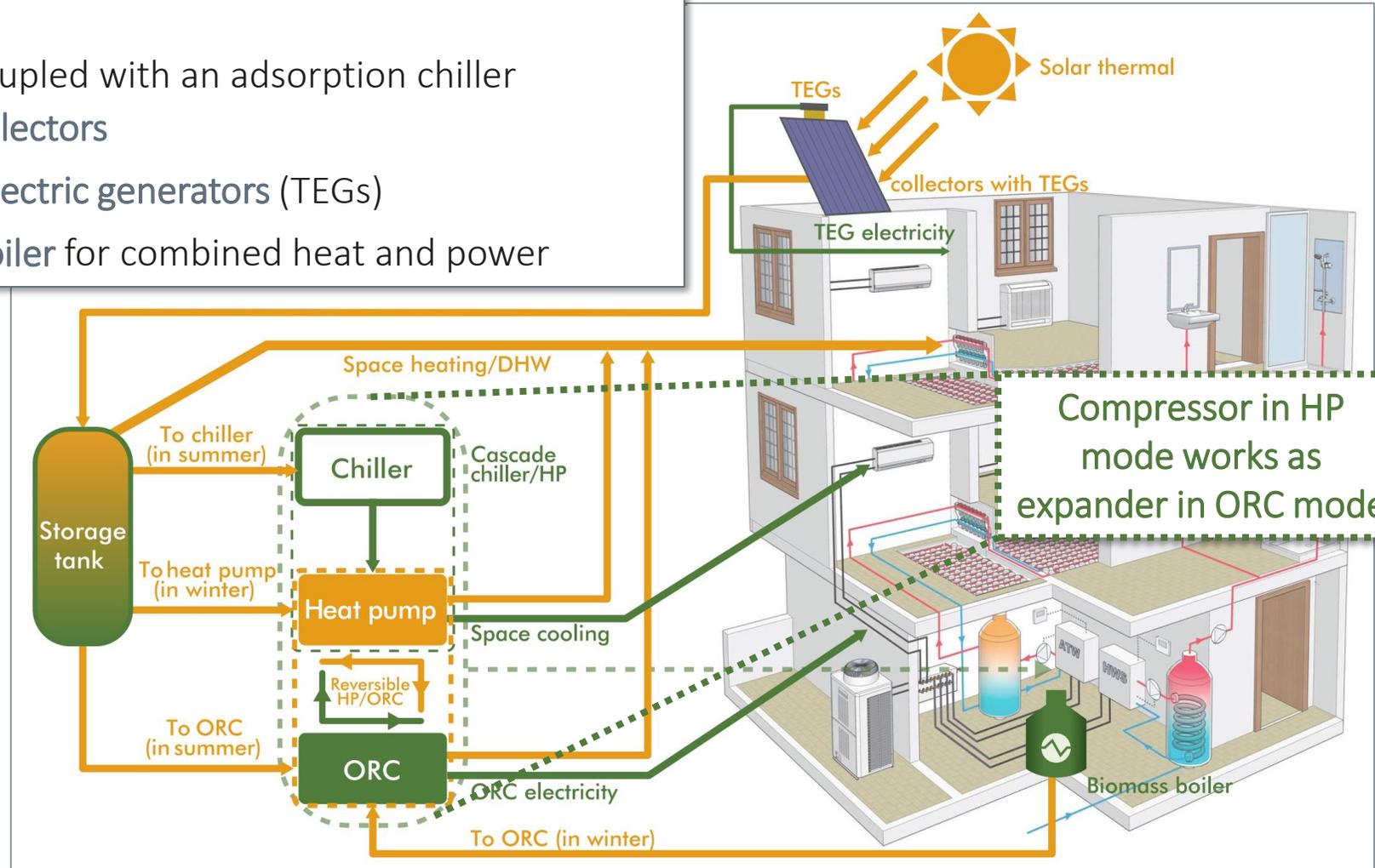
Integrated applications (III) – Decentral polygeneration

EU-Project SolBio-Rev

- Reversible heat pump/ORC system coupled with an adsorption chiller
- Heat supply by vacuum tube solar collectors
- Excess solar heat utilized in thermoelectric generators (TEGs)
- Additional heat supply by biomass boiler for combined heat and power

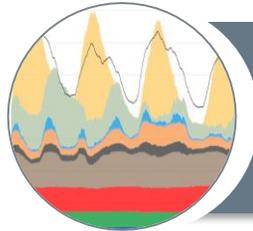


Energy sources:
solar heat
wood pellets

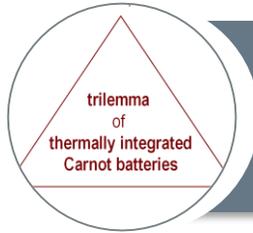


Supplying up to 70 % of the total energy demand in office buildings and multi-family houses

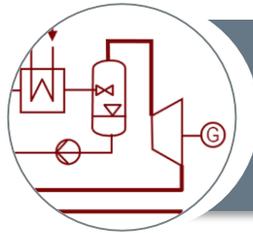
Key messages and outlook



ORC-based Carnot Batteries offer base-load capable energy storage



The Carnot Battery trilemma can be dissolved by advanced cycle layouts and integrated applications



Flash cycles with two-phase expansion enable efficient Carnot Batteries with compact storage



Mid-scale Carnot batteries ideally support decentral, renewable energy grids

Applications

- Upgrade **industrial waste heat** (e.g. from Power-to-Fuel processes)
- Flexible **sector coupling**
- **Cogeneration** for building applications
- **Seasonal energy storage** („Dunkelflauten“-storage)

Outlook

- Detailed experimental evaluation of ORC-based Carnot Batteries
- Dynamics and off-design behaviour
- Evaluation of two-phase expansion



Energie Campus Nürnberg

info@encn.de

Maximilian Weitzer, M. Sc.

Chair of Energy Process Engineering

Friedrich-Alexander-Universität Erlangen-Nürnberg

Fürther Str. 244f, 90429 Nürnberg

Tel.: +49 911 5302 9022

maximilian.weitzer@fau.de

Thank you for your
kind attention!

funded by

Bayerische
Staatsregierung



FAU

Friedrich-Alexander-Universität
Technische Fakultät



ENERGIE
CAMPUS
NÜRNBERG